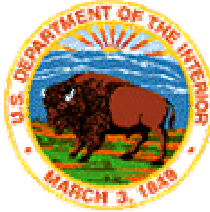


Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
May - 2004



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

List of Tables

Table 1 - Summary of Helium Operations
* **Table 2 - In Kind Helium Sales**
Table 2.1 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales
Table 3 - Helium Resources Evaluation
* **Table 4 - Federal Acquisition & Storage Operations**
* **Table 4.1 - Helium Storage Contract Activity**
Table 5 - Pipeline & Cliffside Field Operations
Table 6 - Helium Enrichment Unit Operations

Amarillo, Texas

Issued: August 3, 2004

***Tables include COMPANY PROPRIETARY INFORMATION (shaded) and is for internal use only.
This information shall not be released unless express permission is authorized.**

Approved for distribution: **Nelson R. Bullard**

Date: **08/03/2004**

Table 1 - Summary of Helium Operations

May - 2004

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**		
Total month		0	0	0	0	0	0	0	0	\$0		
Total FYTD		46,859	3,270	0	13,999	14,267	24,553	102,948	101,355	\$5,396,667		
Total CYTD		19,253	1,743	0	4,675	10,125	15,454	51,250	50,457	\$2,724,845		
In Kind Transfers								Month	FYTD	CYTD	Cumulative	
Transferred								50,207	147,550	100,988	1,307,488	
Volume outstanding								367				
Open Market Sales					Award Volume	Outstanding	Sales	Charges Billed (\$)**				
Total month					0	(168,900)	168,900	\$9,120,600				
Total FYTD					675,600	168,900	506,700	\$27,361,800				
Total CYTD					0		487,800	\$26,341,200				
Open Market Transfers								Month	FYTD	CYTD	Cumulative	
Transferred								168,400	916,200	506,200	2,146,200	
Volume outstanding								500				
Natural Gas/Liquids Sales			Natural Gas (Mcf)		NGLs (gal)		Decatherms		\$/unit	Charges Billed (\$)**		
Total month			306,051		87,750		326,802		\$5.7926	\$1,885,226		
Total FYTD			1,888,904		410,180		2,095,714		\$5.0804	\$10,582,609		
Total CYTD			1,395,092		360,970		1,521,984		\$5.2670	\$7,965,233		
Purchased Helium	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative		
	Helium Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium				
			218,607					1,063,750	607,188	5,439,028		
										26,737,117		
Private Plant Activity												
Accepted in storage system			80,984	67.6%	54,755	737	9,918	(223)	(1,721)	504,359	305,914	8,308,586
Redelivered from storage system			(227,976)	73.7%	(168,066)	0	0	226	526	(1,259,092)	(784,316)	(12,871,470)
Total apparent crude produced^			179,442	72.1%	129,297					1,083,101	669,346	8,260,342
Total apparent crude refined^			(326,434)	74.3%	(242,608)					(1,838,782)	(1,148,695)	(13,379,137)
Storage Contract Activity	Metered Gas			Transferred Gas			Stored Helium	Charges Billed (\$)**				
	Gross Gas	Helium	Helium			Helium						
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD		
	Crude Acquired	79,998	54,532	502,638	305,037	25,677,646	278,699	28,691,712				
	Crude Disposed	227,664	167,840	1,258,566	783,795	24,696,324	60,092	25,880,437		\$308,320	Storage Fees	
Grade-A Rdlvrd	0	0	0	0	1,478,718	0	0		\$89,757	RMF Fees		
Net/Balance	(147,666)	(113,308)	(755,928)	(478,758)	(497,396)	218,607	2,811,275	2,313,879	\$398,077	\$2,918,043		
Bush Dome Reservoir Operations				Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery		
Conservation gases from all sources				Gross	Net	Gross	Net	Gross	Net	Gross	Net	
In underground storage, beg. of period				40,678,830	29,313,867	41,328,824	29,775,145	490,620	490,620	0	0	
Net Activity				(117,192)	(82,324)	(767,185)	(543,603)	40,071,018	28,740,923	40,561,638	29,231,543	
Total in underground storage				40,561,638	29,231,543	40,561,638	29,231,543	40,561,638	29,231,543	40,561,638	29,231,543	
Native Gas												
Total in place, beg. of period				203,508,972		206,235,982		265,724,755		318,727,000		
Net Activity				(495,237)		(3,222,248)		(62,711,021)		(115,713,266)		
Total in place, end of month				203,013,734		203,013,734		203,013,734		203,013,734		
Native Gas plus Conservation Gases												
Total gases in place, beg. of period				244,187,802		247,564,806		266,215,375		318,727,000		
Net Activity				(612,430)		(3,989,433)		(22,640,002)		(75,151,627)		
Total gases in place, end of month				243,575,373		243,575,373		243,575,373		243,575,373		
Helium Resources Evaluation						Month		FYTD				
Revenue Collected from Federal Lease Holds						\$39,486		\$4,685,715				
Helium Sample Collection Report for month						Submitted 13		Received 2		Analyzed 83		
Helium Enrichment Unit Operations			Month			FYTD			Cumulative			
			Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	
Gas Processed												
Plant feed			647,690	22.6%	146,134	3,840,222	19.3%	740,102	6,601,936	16.6%	1,092,966	
Helium product			180,648	77.8%	140,478	923,184	77.4%	714,602	1,349,401	76.9%	1,037,122	
Residue natural gas			317,432	0.0%	0	1,880,957	0.0%	403	3,410,602	0.0%	414	
Vent, flare & plant losses			140,386	4.0%	5,656	1,029,109	2.4%	25,210	2,154,856	2.6%	55,543	
Helium recovery efficiency					96.1%			96.6%			94.9%	

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 2 - In Kind Helium Sales

May - 2004

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101 (billed quarterly)										
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide America, L.P., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Gases, Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
Messer Griesheim Ind., Contract no. INC00-0115										
Month										
FYTD										
Total month	0	0	0	0	0	0	0	0	\$0	
Total FYTD	46,859	3,270	0	13,999	14,267	24,553	102,948	101,355	\$5,396,667	
Total CYTD	19,253	1,743	0	4,675	10,125	15,454	51,250	50,457	\$2,724,845	
Cumulative	751,840	21,672	58	182,518	195,702	176,629	1,328,421	1,307,780	\$65,632,922	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							50,207	147,550	100,988	1,307,488
Volume outstanding							367			

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 2.1 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

May - 2004

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **
Conservation Helium				
Air Liquide America, L.P. (billed quarterly)				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	50,000		50,000	\$2,625,000
Air Products, L.P.				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	680,400		680,400	\$35,721,000
BOC Gases				
Month	0	(137,500)	137,500	\$7,425,000
FYTD	550,000	137,500	412,500	\$22,275,000
Cumulative	1,384,000		1,246,500	\$66,060,000
Keyes Helium Co.				
Month	0	(18,900)	18,900	\$1,020,600
FYTD	75,600	18,900	56,700	\$3,061,800
Cumulative	151,200		132,300	\$7,030,800
AGA Gas, Inc.				
Month	0	(12,500)	12,500	\$675,000
FYTD	50,000	12,500	37,500	\$2,025,000
Cumulative	50,000		37,500	\$2,025,000
Total month	0	(168,900)	168,900	\$9,120,600
Total FYTD	675,600	168,900	506,700	\$27,361,800
Total CYTD	0		487,800	\$26,341,200
Cumulative	2,315,600		2,146,700	\$113,461,800
Open Market Transfers				
	Month	FYTD	CYTD	Cumulative
Transferred	168,400	916,200	506,200	2,146,200
Volume outstanding	500			

* Volumes in Mcf at 14.65 psia & 60°F

	Natural Gas (Mcf) ***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) **
Natural Gas/Liquids Sales					
El Paso Natural Gas Provides Firm/Interruptible natural gas transportation services (billed monthly)					
Month	304,389		336,005	(\$0.0817)	(\$27,460)
FYTD	1,843,093		2,036,738	(\$0.1079)	(\$219,681)
Cumulative	3,034,514		3,359,086	(\$0.1144)	(\$384,442)
Minerals Management Service Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0041)	(\$12,448)
Cenergy Marketing					
Month	304,389	0	317,600	\$5.837366	\$1,846,153
FYTD	1,878,645	0	2,052,387	\$5.153453	\$10,512,349
Cumulative	3,114,644	0	3,329,261	\$5.099090	\$16,881,636
Seminole Transportation & Gathering					
Month	0	87,750	9,202	\$7.230268	\$66,533
FYTD	0	410,180	43,327	\$6.691923	\$289,941
Cumulative	0	410,180	43,327	\$6.691923	\$289,941
Total month	304,389	87,750	326,802	\$5.792560	\$1,885,226
Total FYTD	1,878,645	410,180	2,095,714	\$5.080435	\$10,582,609
Total CYTD	1,387,515	360,970	1,521,984	\$5.267015	\$7,965,233
Cumulative	3,114,644	410,180	3,372,588	\$5.001872	\$16,774,688

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 3 - Helium Resources Evaluation

May - 2004

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$34,195	\$4,653,375
Natural Gas Royalties (1)	\$3,199	\$25,480
Natural Gas Rentals	\$0	\$0
Other	\$6,790	\$37,529
Revenue Collected from Federal Lease Holds	\$39,486	\$4,685,715

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	13	56
Number of Samples Received	2	17
Number of Samples Analyzed	7	31
Total Number of Samples Analyzed For Resources Division	9	46
Total Number of Samples Analyzed (2)	83	724

U. S. Helium Production

Domestic

	CY Volumes
1998 Helium Sold	4,029,755
1999 Helium Sold	4,203,019
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,399,944
2004 Helium Sold (projected)	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2003	CY-2003
U.S. Helium Exports (3)	1,457,623	1,487,258

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 4 - Federal Acquisition & Storage Operations

May - 2004

All Volumes in Mcf at 14.65 psia & 60°F

	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative
	Helium-Gas Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium		
Purchased										
Cities Service Helex - Jayhawk		---								6,403,147
National Helium Corp. - Liberal		---								11,561,830
Nothern Helex Co. - Bushton		---								4,475,921
Phillips Petroleum - Dumas		---								5,111,036
Phillips Petroleum - Sherman		---								4,624,211
Total purchased										32,176,145

Purchased helium produced/transferred	218,607					1,063,750	607,188	5,439,028
Balance of purchased helium in storage								26,737,117

Bureau Plants

Delivery/Handling Credit	0	---	0			0	13,205,259
Withdrawal	0	---	0			0	7,540,255

Private Plants

Helium accepted under terminated contracts (pre-FY96)

16,453,073

Helium redelivered under terminated contracts (pre-FY96)

13,007,062

Pioneer - Fain*										
GPM - Dumas*										
Crescendo - Sunray*										
Air Products - Guymon*										
GPM - Sherhan*										
GPM to APG+										
<i>Total GPM - Sherhan</i>										
Keyes Helium - Sturgis* ^										
Keyes Helium - Sturgis* ^										
<i>Total Keyes Helium - Sturgis* ^</i>										
Pioneer - Satanta*										
Williams - Baker*										
National Helium - Liberal*										
National to APL+										
<i>Total National Helium - Liberal</i>										
Air Products - Liberal*										
Praxair - Jayhawk* ^										
Praxair - Jayhawk* ^										
<i>Total Praxair - Jayhawk* ^</i>										
Amoco to Praxair+										
CIG - Lakin*										
BOC Gases - Otis* ^										
KN Processing - Bushton*										
KNP to Praxair+										
<i>Total KN Processing - Bushton</i>										
Praxair - Bushton*										

Plant Inactive

Accepted in storage system	80,984	67.6%	54,755	737	9,918	(223)	(1,721)	504,359	305,914	8,308,586
Redelivered from storage system	(227,976)	73.7%	(168,066)			226	526	(1,259,092)	(784,316)	(12,871,470)
Total apparent crude produced^	179,442	72.1%	129,297					1,083,101	669,346	8,260,342
Total apparent crude refined^	(326,434)	74.3%	(242,608)					(1,838,782)	(1,148,695)	(13,379,137)

* Denotes CUSTODY TRANSFER activity in to or out of the crude helium pipeline system

+ Denotes activity between private plants that does not enter the crude helium pipeline system

^ Other sources of helium are accessed by helium refiners, but data are not available to BLM

Acquisition & Storage Summary - Contained Helium

	Month	FYTD	Cumulative
Total acquisition	54,755	504,359	70,143,063
Total disposition	168,066	1,259,092	42,348,859
Total stored in conservation system	(113,311)	(754,733)	27,794,204

Helium in pipeline system plus apparent losses	(1,437,339)
Helium in underground storage	29,231,543

COMPANY PROPRIETARY INFORMATION

Table 4.1 - Helium Storage Contract Activity

May - 2004

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	79,998	68.2%	54,532	502,638	305,037	25,677,646	278,699	28,691,712				
Crude Disposed	227,664	73.7%	167,840	1,258,566	783,795	24,696,324	60,092	25,880,437		\$308,320	Storage Fees	
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$89,757	RMF Fees	
Net/Balance	(147,666)		(113,308)	(755,928)	(478,758)	(497,396)	218,607	2,811,275	2,313,879	\$398,077	\$2,918,043	
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898				
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834			0			
BOC Gases, Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251 months - projected depletion												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
Oneok Field Services, Contract no. 1995-3258												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer, Contract no. 1995-3286 months - projected depletion												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Messer Griesheim Ind., Contract no. 1998-3283 months - projected depletion												
Crude Acquired												
Crude Disposed												
Net/Balance												
Linde Gas LLC, Contract no. 2001-3282												
Crude Acquired												
Crude Disposed												
Net/Balance												
Mitsui & Co. (U.S.A.), Inc., Contract no. 2002-3289 months - projected depletion												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide America, L.P., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												
Government Helium												
Crude Acquired							0	32,176,145				
Crude Disposed:	In Kind Sales						50,207					
	Open Market/Reserve Sell down						168,400	5,439,028				
Net/Balance									26,737,117			

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 5 - Pipeline & Cliffside Field Operations

May - 2004

All Volumes in Mcf at 14.65 psia & 60°F

	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	46,436	33,717	46,638	32,039	0	0		
Measured to pipeline (2)	266,312	198,882	1,977,984	1,419,940	112,853,937	80,602,550		
Measured from pipeline (3)	227,976	168,066	1,785,815	1,259,092	46,991,329	33,454,145		
Measured into Bush Dome (4)	39,940	30,984	183,632	142,031	64,540,639	46,379,568		
Calculated inventory (1+2-3-4)	44,832	33,550	55,175	50,856	1,321,969	768,837		
End of period inventory	44,415	33,083	44,415	33,083	44,415	33,083		
Line gain or (loss)	(418)	(467)	(10,761)	(17,773)	(1,277,554)	(735,754)		
Percent gain (loss) of total measured	-0.078%	-0.117%	-0.273%	-0.630%	-0.569%	-0.459%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	40,678,830	29,313,867	41,328,824	29,775,145	490,620	490,620	0	0
Injected during period to date	39,940	30,984	183,632	142,031	64,536,497	46,376,222	65,144,397	46,984,122
Withdrawn during period to date	157,132	113,308	950,817	685,634	24,511,628	17,681,448	24,628,908	17,798,728
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	40,561,638	29,231,543	40,561,638	29,231,543	40,561,638	29,231,543	40,561,638	29,231,543
<i>Native Gas</i>								
Total in place, beg. of period	203,508,972		206,235,982		265,724,755		318,727,000	
Recoverable in place, beg. of period	194,457,972		197,184,982		256,673,755		309,676,000	
Production during period to date	495,237		3,222,248		62,711,021		115,713,266	
Total in place, end of month	203,013,734		203,013,734		203,013,734		203,013,734	
Recoverable in place, end of month	193,962,734		193,962,734		193,962,734		193,962,734	
<i>Native Gas plus Conservation Gases</i>								
Total gases in place, beg. of period	244,187,802		247,564,806		266,215,375		318,727,000	
Total gases in place, end of month	243,575,373		243,575,373		243,575,373		243,575,373	
Change during period	(612,430)		(3,989,433)		(22,640,002)		(75,151,627)	
Ave. reservoir pressure, beg. of period	623.7		636.3		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,198,688		5,198,688				5,890,000	
Recoverable in place, beg. of period	4,528,688		4,528,688				5,220,000	
Production during period to date	0		0				691,312	
Total in place, end of month	5,198,688		5,198,688				5,198,688	
Recoverable in place, end of month	4,528,688		4,528,688				4,528,688	
Ave. reservoir pressure, beg. of period	483.7		483.7				548.0	
Natural Gas Sales - Booster Compressor Operations								
<i>Field/HEU Compressor Operations</i>					Totals		Cumulative	
					Month	FYTD		
Spot gas fuel price				\$ per/MMBTU	\$5.84	\$4.60	\$4.28	
Fuel used				total MMBTU	7,430	53,398	164,230	
Field compressor fuel revenue				\$dollars	\$690	\$35,138	\$389,577	
HEU compressor fuel credit				\$dollars	\$26,620	\$107,882	\$159,978	
#1 Compressor run time				hours	7	1389	14,875	
#2 Compressor run time				hours	106	2178	7,749	
#3 Compressor run time				hours	736	2170	5,609	
<i>Field Compressor Charges</i>					Charges Billed (\$)*			
BOC Gases, Contract no. 1995-3249								
Praxair, Inc., Contract no. 1995-3251								
Air Products, L.P., Contract no. 1995-3256								
Keyes Helium Co., Contract no. 1995-3287								
SubTotal - Cliffside Refiners, LP (provides booster compression services)					(59,648)	(490,658)	(3,200,276)	
Cliffside Refiners, LP, GDA010003 (BLM provided fuel, labor, supplies, etc.)					15,851	140,289	756,782	
Net Total - Cliffside Refiners, LP					(43,796)	(350,369)	(2,443,494)	

*Rounded to nearest dollar

Table 6 - Helium Enrichment Unit Operations

May - 2004

All Volumes in Mcf at 14.65 psia & 60°F (*except where noted)

Gas Processed	Month			FYTD			Cumulative		
	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium
Plant feed	647,690	22.6%	146,134	3,840,222	19.3%	740,102	6,601,936	16.6%	1,092,966
Helium product	180,648	77.8%	140,478	923,184	77.4%	714,602	1,349,401	76.9%	1,037,122
Residue natural gas	317,432	0.0%	0	1,880,957	0.0%	403	3,410,602	0.0%	414
Vent, flare & plant losses	140,386	4.0%	5,656	1,029,109	2.4%	25,210	2,154,856	2.6%	55,543
Helium recovery efficiency			96.1%			96.6%			94.9%

Utility Usage	Month			FYTD			Cumulative		
	Volume*	KWh	Runtime	Volume*	KWh	Runtime	Volume*	KWh	Runtime
Natural gas liquids (*gallons)	85,768			418,916			418,916		
K100 compressor		517,799	744		3,374,631	4,871		8,331,191	8,859
K600 compressor		1,657,100	744		10,000,543	4,500		17,679,022	8,008
K610 compressor			744			4,321			7,257
Dew point control system			744		116,557	3,843		116,557	3,843
Other electrical usage		277,366			1,799,743	5,856		4,095,427	10,696
Fuel gas (*Mcf)	2,487			22,696			43,403		
Water (*gallons)	3,265			29,002			43,292		

HEU Runtime & Charges

Enrichment Unit Runtime	Month		FYTD		Cumulative	
	Runtime	Percent	Runtime	Percent	Runtime	Percent
Processing feed gas	744	100.0%	4,871	83.2%	8,859	82.8%
Producing natural gas liquids	744	100.0%	3,843	65.6%	3,843	35.9%
Producing helium product	744	100.0%	4,321	73.8%	7,257	67.8%
Producing residue gas	744	100.0%	4,500	76.8%	8,008	74.9%

Enrichment Unit Charges	Charges Billed (\$)*		
Reservior Management Fees (RMF)	\$89,757	\$589,567	\$1,161,736
Total operating costs	(\$648,070)	(\$6,906,998)	(\$11,899,095)
Labor	\$32,270	\$281,973	\$731,962
Compressor fuel	\$16,269	\$106,914	\$133,503
HEU fuel	\$11,779	\$109,019	\$166,427
Electric power	\$111,375	\$827,584	\$1,142,266
Other	\$17,250	\$138,000	\$241,500
Sub Total - Items provided by BLM	<u>\$188,943</u>	<u>\$3,233,982</u>	<u>\$5,527,315</u>
Total - Cliffside Refiners, LP, GDA030001	(\$459,127)	(\$3,673,016)	(\$6,371,780)

*Rounded to nearest dollar